

Vinson & Elkins

Myles F. Reynolds mreynolds@velaw.com
Tel +1.214.220.7873 Fax +1.214.999.7873

October 28, 2015

By Hand Delivery

Ms. Kristi Schulz
Pipeline Safety Division
Railroad Commission of Texas
1701 N. Congress Ave., 10th Fl. Rm. 150-A
Austin, Texas 78701

RECEIVED
RRC OF TEXAS
OCT 28 2015
SAFETY DIVISION
AUSTIN, TEXAS

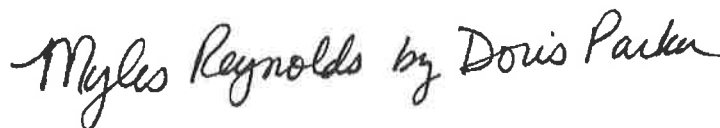
Re: Lucid Energy Products, LLC – RRC Tariff

Dear Ms. Schulz:

On September 28, 2015, Lucid Energy Products, LLC filed its liquids tariff (No. 1.0) with the Railroad Commission of Texas. The attached rates portion, Tariff No. 1.1, was inadvertently omitted from that filing. We request that Lucid Energy Products, LLC's Tariff No. 1.1 be filed with the Commission.

Thank you for your attention.

Respectfully submitted,



Myles F. Reynolds

Counsel for Lucid Energy Products, LLC

Attachment

RRC Tariff No. 1.1

LUCID ENERGY PRODUCTS, LLC

LOCAL VOLUME INCENTIVE TARIFF

APPLYING ON

NATURAL GAS LIQUIDS

**RECEIVED
RRC OF TEXAS**

OCT 28 2015

**SAFETY DIVISION
AUSTIN, TEXAS**

The rates published in this tariff are for the provision of intrastate transportation service to Natural Gas Liquids by pipeline, subject to the rules and regulations published in Lucid Energy Products, LLC's RRC Tariff No. 1.0 and successive issues thereof.

EFFECTIVE: October 1, 2015

Issued and Compiled by:

Jennifer Rost
In-House Counsel
2305 Cedar Springs Road, Suite 100
Dallas, Texas 75201
(214) 420-4950

Rates in Cents Per Gallon

BASE TRANSPORTATION RATE

FROM:	TO:	RATE: ⁽¹⁾
All Receipt Points located in Texas	DCP Sand Hills Pipeline, LLC (Rawhide Facility, Glasscock County, Texas)	2.00
	DCP Sand Hills Pipeline, LLC (Big Lake Delivery Point, Crockett County, Texas)	

INCENTIVE RATE ⁽²⁾

FROM:	TO:	RATE: ⁽¹⁾
All Receipt Points located in Texas	DCP Sand Hills Pipeline, LLC (Rawhide Facility, Glasscock County, Texas)	1.00
	DCP Sand Hills Pipeline, LLC (Big Lake Delivery Point, Crockett County, Texas)	

(1) The rates above are subject to increase each July 1, beginning July 1, 2016, in accordance with the mechanism set forth in FERC regulation 18 C.F.R. § 342.3 or any successor thereto; provided, that if the indexing policy would decrease the then current rate, it shall not apply and said rate shall not be decreased.

(2) Incentive Rates are applicable to an Incentive Shipper, up to the volume of Natural Gas Liquids tendered by an Incentive Shipper.

RECEIVED
RRC OF TEXAS
OCT 28 2015
SAFETY DIVISION
AUSTIN, TEXAS